

# Development and use of a RC divider for on-site calibration of MV measurement transformers

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**Abstract** Within the *Power & Energy Project* (WP5, Task 5.3) a resistive-capacitive divider for on-site indoor calibrations and measurements on the medium voltage grid has been designed, developed and characterised. With respect to conventional VTs, it has reduced dimensions, lower weight and, with the addition of external matching stages, low power output. The divider has been successfully experimented in the on-site calibration of two MV/LV VTs in indoor substations.

## DESIGN PHASE

### Design constraint

| Quantity/parameter                  | Value                    | Quantity/parameter                 | Value                                |
|-------------------------------------|--------------------------|------------------------------------|--------------------------------------|
| Rated primary Voltage $U_p$ (rms)   | 30 kV                    | Max. power absorption              | 5 W                                  |
| Rated secondary Voltage $U_s$ (rms) | 100 V                    | Frequency bandwidth                | DC to 100 kHz                        |
| Ratio error (at 50/60 Hz)           | $\leq 0.5 \cdot 10^{-3}$ | Environmental operating conditions | (-5 to 40) °C<br>$h_{rel} \leq 90\%$ |
| Phase displacement (at 50/60 Hz)    | $\leq 0.7$ mrad          | Overall Dimensions                 | (250 x 150 x 150) mm <sup>3</sup>    |

### Resistors and capacitors for the high and low voltage arm

#### High voltage arm: (20 elements)

R = 10 M $\Omega$  stray capacitances < 0.3 pF  
 Temperature variation (20  $\pm$  25) °C  $\leq \pm 5$  ppm/K

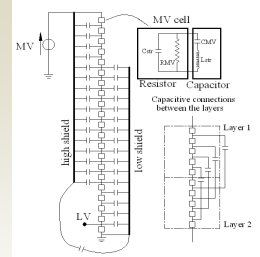
C = 1.5 nF stray inductance < 3.4 nH  
 Temperature variation (20  $\pm$  25) °C  $\leq \pm 10$  ppm/K

#### Low voltage arm:

R = 665.64 k $\Omega$  - stray capacitances negligible  
 Temperature variation (20  $\pm$  25) °C  $\leq \pm 5$  ppm/K

C = 21.32. nF stray inductance negligible

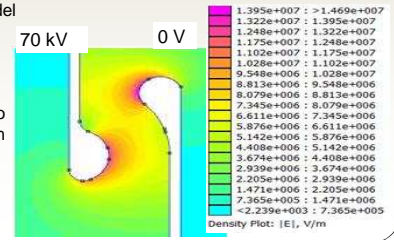
### Circuitual model



- The electric network is sketched as 20 MV cells and one LV cell (22 nodes).
- Each cell is made of one resistor and one capacitor parallel connected.

MV resistor  $\rightarrow$  parallel of resistance  $R_{MV}$  and capacitance  $C_{str}$   
 MV capacitor  $\rightarrow$  series of capacitance  $C_{MV}$  and stray inductance  $L_{str}$

- Coupling between components of adjacent layers (one layer = series of 5 cells), evaluated by 2D FEM model

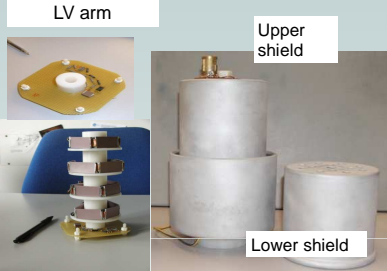


### Shielding dimensioning

Solution of a FEM 2D axis-symmetric problem to identify electric field hot spots (insulating medium  $\epsilon_r = 4.7$ , max. dielectric strength: 22 kV/mm). Voltage between upper and lower shields: 70 kV

Maximum electric field: 15 kV/mm.

## DIVIDER ASSEMBLY AND CHARACTERIZATION



### Final configuration

|  |
|--|
| Dimensions: $h=220$ mm,<br>$\phi=170$ mm       |
| Weight: 10 kg                                  |
| Insulation: cast resin                         |
| Divider plus matching stage ratio: 30 kV/0.9 V |

### Characterisation tests

- Temperature dependence: measurement of divider-matching stage scale factor (SF) and phase displacement (PD) from 5 °C to 35 °C.
- Calculation and measurement of the frequency response from 10 Hz to 10 kHz. Relative deviation of the scale factor from the 50 Hz value within  $5 \cdot 10^{-3}$  up to 10 kHz.
- Determination of the scale factor and phase displacement at low and high voltage (50 Hz)
- Voltage linearity (up to 22 kV)

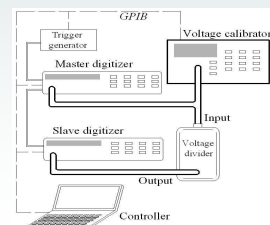
### Uncertainty budget (50 Hz – on site VT calibration)

| Quantity/Correction                              | Uncertainty contribution         |                             |
|--|----------------------------------|-----------------------------|
|  | Scale factor ( $\cdot 10^{-6}$ ) | Phase displac. ( $\mu$ rad) |
| SF/PD  | 125                              | 42                          |
| Temperature                                      | 230                              | 115                         |
| Linearity  | 42                               | 31                          |
| Proximity  | 58                               | 60                          |
| Stability  | 58                               | 60                          |
| <b>Expanded uncertainty (coverage prob. 95%)</b> | <b>550</b>                       | <b>302</b>                  |

Determination of voltage linearity by comparison with a standard VT



### Acquisition and elaboration circuit

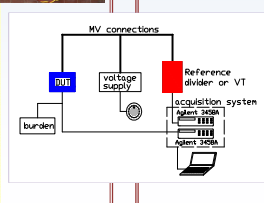
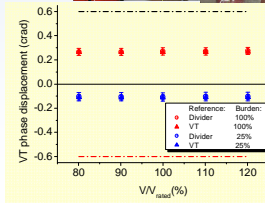
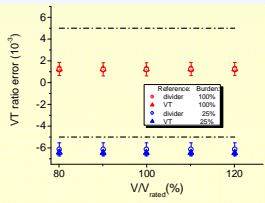


Matching stage: reduce output voltage level and improve frequency response

## ON-SITE MEASUREMENTS

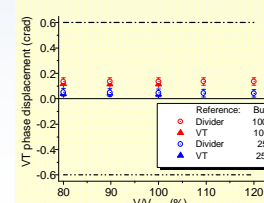
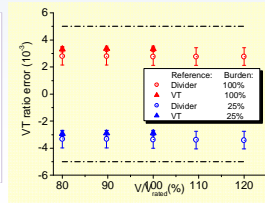
### Calibration of a 6.3 kV / $\sqrt{3}$ /100 V / $\sqrt{3}$ V voltage transformer

- Location: 1.5 MVA MV/LV substation supplying INRIM buildings and labs
- Transformer under calibration: rated ratio 6.3 / $\sqrt{3}$  kV/100 / $\sqrt{3}$  V, 25 VA, class 0.5
- Calibration conditions: 0, 25% and 100% of the rated burden,  $\cos\beta=0.8$
- Reference standard: a) RC divider b) reference VT
- Environmental conditions:  $\theta=(15$  to 16) °C,  $h_{rel}=(30$  to 49)%



### Calibration of a 22/√3 kV /100 V /√3 V voltage transformer

- Location: 1.25 MVA MV/LV substation supplying a short-circuit test laboratory
- Transformer under calibration: rated ratio 22/√3 kV/100 /√3 V, 50 VA, class 0.5
- Calibration conditions: 0, 25%, and 100% of the rated burden,  $\cos\beta=0.8$
- Reference standard: a) RC divider b) reference VT
- Environmental conditions:  $\theta=(19$  to 20) °C,  $h_{rel}=30\%$



## Further developments and applications

The divider will be completed by an acquisition system for the digital conversion and signal transmission via optical fiber to make easier its on-site use and ensure galvanic isolation. Thanks to its rather flat frequency response up to some ten kilohertz it can be used, as an example, to measure square voltage waveforms for railway electrical engines.

The application of the developed device both for on-site calibration and measurement is planned within the EMRP Joint Research Project *Smart Grid* recently started.